



19 Jun 2008

From: S De Freitas/R Rossouw
To: R Oliver

Well Data							
Country	Australia	MDBRT	2590.0m	Cur. Hole Size	8.500in	AFE Cost	AUD\$30,111,800
Field	Garfish / Longtom	TVDBRT	2590.0m	Last Casing OD	13.375in	AFE No.	Garfish-1
Drill Co.	Seadrill	Progress	0.0m	Shoe TVDBRT	746.5m	Daily Cost	AUD\$240,000
Rig	West Triton	Days from spud	21.81	Shoe MDBRT	746.5m	Cum Cost	AUD\$26,945,857
Wtr Dpth(MSL)	56.3m	Days on well	24.44	FIT/LOT:	2.08sg /		
RT-ASL(MSL)	39.9m	Planned TD MD	2480.0m	Current Op @ 0600			
RT-ML	96.2m	Planned TD TVDRT	2522.9m	Planned Op			

Summary of Period 0000 to 2400 Hrs
Skidded rig in while releasing casing cutter assy from recovered 30in and 20in. Continued laying down casing cutter assy and 2 jnts 8.25in DC's. Secured TDS. Held pre-jacking JSA, jacked rig down and commenced tow to Longtom-4. END OF GARFISH WELL @ 09:00hrs, Thursday 19th June 2008.

HSE Summary					
Events	Num. Events	Days Since	Descr.	Remarks	
Abandon Drill		2 Days	Held at 10.42 hours.	Abandon ship drill conducted prior to rig move. Good response by all personnel.	
First Aid Case		9 Days	First aid case.	Roustabout stepped back down after hooking up a bulker bag, placing his foot partially on a piece of wood damage and rolled his ankle.	
Incident		4 Days	Near miss - slip handles broke off	While making up a stand of drill pipe the tong slipped on the tool joint. At the same point the rotary which was supposed to be free wheeling locked and then released causing a jerking motion and causing the slip handles to break off.	
PTW issued	7	1 Day		Permit to work issued for the day.	
Safety Meeting		5 Days		Weekly safety meeting held at 1300 on Saturday and 0045 on Sunday morning.	
STOP Card	18	1 Day		Stop cards submitted for the day.	
ToolBox Talk	4	1 Day	Held Tool box talk with crews for related tasks.	Held Pretour safety meetings with crews.	

Operations For Period 0000 Hrs to 2400 Hrs on 19 Jun 2008							
Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
P1	P	M2	0000	0300	3.00	2590.0m	Continued to skid cantilever deck in and pinned same.
P1	P	G2	0300	0530	2.50	2590.0m	Offline: Cut 30in conductor and then 20in casing in order to remove cutter assy. Laid down retrieved casings. Broke out and laid down cutter assy. Laid out 2 x 8.25in DC's. Secured TDS.
P1	P	M3	0530	0830	3.00	2590.0m	Held pre-jacking meeting and jacked down rig. Connected boats to rig for tow.
P1	P	M1	0830	0900	0.50	2590.0m	Commenced tow to Longtom-4. One kilometre from Garfish-1.
***** END OF GARFISH-1 @ 09:00hrs on 19 June 2008 *****							

Operations For Period Hrs to Hrs on							
Phase Data to 2400hrs, 19 Jun 2008							
Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth	
Conductor Hole(P2)	19	27 May 2008	28 May 2008	19.00	0.792	132.0m	
Conductor Casing(P3)	36.5	28 May 2008	30 May 2008	55.50	2.313	132.0m	
Surface Hole(P4)	33	30 May 2008	31 May 2008	88.50	3.688	755.0m	
Surface Casing(P5)	45	31 May 2008	02 Jun 2008	133.50	5.563	755.0m	
BOPs/Risers(P6)	58	02 Jun 2008	04 Jun 2008	191.50	7.979	755.0m	
Production Hole (2)(P12)	248.5	04 Jun 2008	15 Jun 2008	440.00	18.333	2590.0m	
Suspend and Abandon(P21)	83.5	15 Jun 2008	18 Jun 2008	523.50	21.813	2590.0m	
Mob/Demob(P1)	63	25 May 2008	19 Jun 2008	586.50	24.438	2590.0m	

General Comments	
00:00 TO 24:00 Hrs ON 19 Jun 2008	
Operational Comments	West Triton Rig Equipment Concerns 1) Top drive rotating head has operating problems, to be able to rotate the IBOP must be operated first. This is impacting on operational efficiency. 2) Link tilt rams bent, making handling of tubulars difficult and increasing time taken to carry out tasks. New rams now onboard - plan to change out on rig move. 3) Number 4 main generator down. Exciter sent ashore for rewind. 4) Problem with rotary table being locked when it should be in "free" mode. Resulted in a number of broken slip handles. 5) Excessive number of times Cyber chair freezes up.

WBM Data				Cost Today					
Mud Type:	KCl/Polymer	API FL:	6.0cc/30min	Cl:	42000mg/l	Solids(%vol):	11%	Viscosity	60sec/qt
Sample-From:	Pit 6	Filter-Cake:	1/32nd"	K+C*1000:	8%	H2O:	86%	PV	16cp
Time:	20:00	HTHP-FL:	12.0cc/30min	Hard/Ca:	360mg/l	Oil(%):		YP	29lb/100ft²
Weight:	1.33sg	HTHP-cake:	2/32nd"	MBT:	7.5	Sand:	0.5	Gels 10s	13
Temp:	25C°			PM:	0.1	pH:	9.5	Gels 10m	22
				PF:	0.1	PHPA:	2ppb	Fann 003	11
Comment								Fann 006	13
								Fann 100	25
								Fann 200	36
								Fann 300	45
								Fann 600	61

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
DRILL WATER	MT	0	0	0	33.0	
Rig Fuel	m3	0	0	0	174.0	
POTABLE WATER	MT	0	0	0	159.0	
Cement Class G	MT	0	0	0	90.0	
Bentonite	MT	0	0	0	51.0	
Barite	MT	0	0	0	58.0	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (sg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (gpm)	Depth (m)	SPM1 (SPM)	SPP1Flow1 (psi)	SPM2 (SPM)	SPP2 (psi)	Flow2 (gpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (gpm)	
1	National 14 P-220	6.50	1.32	97				2464.0	30	400	176	40	480	234	50	600	293
2	National 14 P-220	6.50	1.32	97				2464.0	30	400	176	40	480	234	50	600	293
3	National 14 P-220	6.50	1.32	97					30		176	40		234	50		293

Casing			
OD	LOT / FIT	Csg Shoe (MD/TVD)	Cementing
30 "	/	127.76m / 127.76m	Pumped 150 bbls "G" cement slurry at 15.80 ppg with 3% Calcium chloride.
13.38	/ 2.08sg	746.53m / 746.53m	Lead cement slurry 377 bbls "G" at 12.5 ppg, followed by tail slurry of 63 bbls "G" at 15.80 ppg.

Personnel On Board	
Company	Pax
ADA	5
Seadrill	12
Seadrill Services.	49
Catering	9
Halliburton	1
Baker Hughes Inteq	2
Halliburton	1
Tamboritha	3
Q Tech	1
Cameron	1



Personnel On Board	
Weatherford	3
Total	87

Mud Volumes, Mud Losses and Shale Shaker Data				Engineer : Brian Auckram/James Munford			
Available	0.0bbl	Losses	0.0bbl	Equipment	Description	Mesh Size	Comments
Active Mixing		Downhole Surf+ Equip	0.0bbl				Transfer 840bbl to Pacific Battler
Hole Slug Reserve Kill		Dumped De-Gasser De-Sander De-Sifter Centrifuge					

Marine							
Weather on 19 Jun 2008							
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period
10.0nm	5kn	310.0deg	1013.0mbar	12C°	0.2m	110.0deg	2s
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments	
111.4deg		2000.00klb	1.3m	110.0deg	8s	Wave and swell heights are estimates.	
Comments							

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
Pacific Battler			At Rig	Item	Unit	Used	Quantity
				Rig Fuel	m3		360
				Potable Water	Mt		445
				Drill Water	Mt		375
				CEMENT G	Mt		32
				Barite	Mt		108
				Bentonite	Mt		24
				MUD	m3		840
	m3		0				
Pacific Valkyrie			At Rig	Item	Unit	Used	Quantity
				Rig Fuel	m3		625.1
				Potable Water	Mt		420
				Drill Water	m3		729
				CEMENT G	Mt		43
				Barite	Mt		42.5
Bentonite	Mt		34.8				